



02 Jun 2006

From: John Wrenn/Webby
To: John Ah-Cann

Well Data						
Country	Australia	MDBRT	4125.0m	Cur. Hole Size		AFE Cost \$24,722,797
Field	Basker and Manta	TVDBRT	3353.5m	Last Casing OD	7 "	AFE No. 3426-1500
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	3352.7m	Daily Cost \$0
Rig	OCEAN PATRIOT	Days from spud	93.81	Shoe MDBRT	4124.0m	Cum Cost \$20,269,892
Wtr Dpth(LAT)	152.9m	Days on well	36.73	FIT/LOT:	/	Days Since Last LTI 1109
RT-ASL(LAT)	21.5m	Planned TD MD	4131.0m			
RT-ML	174.4m	Planned TD TVDRT	3341.0m			
Current Op @ 0600		Pulling out of hole with wear bushing.				
Planned Op		Run L.I.T, run completion assembly.				

Summary of Period 0000 to 2400 Hrs

Perform CBL/ VDL/ GR/ CCL. Make up perforation assemblies and run in hole and perforate well.

FORMATION

Name	Top
Reservoir Zone 7	3976.00m
Top Volcanics	4015.00m
Reservoir Zone 8	4053.00m
Volcanics continued	4070.00m
TD	4125.00m

Operations for Period 0000 Hrs to 2400 Hrs on 02 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
ELS	P	LOG	0000	0200	2.00	4125.0m	Complete CBL/ VDL/ GR/ CCL to a depth of 4076m MDRT. Log from 4076m to 3300M MDRT.
PERF	P	LOG	0200	0330	1.50	4125.0m	Pulled out of hole from 3300m MDRT with logging tool string. Tools at surface.
PERF	P	LOG	0330	0400	0.50	4125.0m	Laid down tool string CBL/VDL/GR/CCL.
PERF	P	PER	0400	0600	2.00	4125.0m	Prepare perforating firing head, arm perforation guns and assemble tool string. Re-check CCL-top shot measurement with Completions supervisor.
PERF	P	PER	0600	1130	5.50	4125.0m	Run in the hole Perforation assembly #1 and CCL. 5 shot per ft Powerjet Omega 4505 HMX charges. Correlate and perf 1st interval @09:20hrs 3909m -3905m MDRT. Correlate and perf 2nd interval @11:20hrs 3866m - 3867m MDRT.
PERF	P	PER	1130	1330	2.00	4125.0m	Tools at surface.
PERF	P	PER	1330	1400	0.50	4125.0m	Laid down assembly #1. Bottom 2m had failed to fire. On investigation it was discovered that the primer cord had failed.
PERF	P	PER	1400	1800	4.00	4125.0m	Prepare assembly #2. Prepare new assembly for interval missed on 1st run. Combine with assembly #2. Repair alignment cylinder PRV on TDS during the above operations.
PERF	P	PER	1800	2030	2.50	4125.0m	Ran in hole perforation assembly #2.
PERF	P	PER	2030	2400	3.50	4125.0m	Correlate and perf 3681.5m -3689m MDRT Correlate and perf 3903m - 3905m MDRT Correlate and perf 3673m - 3675m MDRT Correlate and perf 3592m - 3593m MDRT

Operations for Period 0000 Hrs to 0600 Hrs on 03 Jun 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PERF	P	PER	0000	0130	1.50	4125.0m	Perforation assembly at surface
PERF	P	PER	0130	0200	0.50	4125.0m	Lay down perf gun assembly #2. All shots fired, 100%.
PERF	P	PER	0200	0300	1.00	4125.0m	Rig down sheave, disconnect compensator line and lower to cellar deck. Remove all Schlumberger equipment from rig floor and catwalk.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PRC	P	RS	0300	0330	0.50	4125.0m	Service Top Drive assembly and travelling block. Secure hoses in hose bundle on Compensator service loop.
PRC	P	TI	0330	0430	1.00	4125.0m	Make up Cameron wear bushing retrieving tool. Ran in hole and jet wearbushing profile prior to landing out R/Tool.
PRC	P	TI	0430	0500	0.50	4125.0m	Function test BOPs on both pods.
PRC	P	CIR	0500	0530	0.50	4125.0m	Unseat wear bushing with 30klbs overpull. Jet and circulate through lower kill line as soon as W/B un-seated. Circulate at maximum rate while working jet tool through BOPs.
PRC	P	TO	0530	0600	0.50	4125.0m	Pulled out of hole with wear bushing.

Phase Data to 2400hrs, 02 Jun 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	3	01 Mar 2006	01 Mar 2006	3.00	0.125	210.0m
PRESPUD(PS)	2.5	01 Mar 2006	01 Mar 2006	5.50	0.229	0.0m
RIG MOVE/RIG-UP/PRESPUD(RM)	1	01 Mar 2006	01 Mar 2006	6.50	0.271	0.0m
CONDUCTOR CASING(CC)	15.5	01 Mar 2006	01 Mar 2006	22.00	0.917	210.0m
SURFACE HOLE(SH)	51.5	01 Mar 2006	04 Mar 2006	73.50	3.062	1112.0m
SURFACE CASING(SC)	25	04 Mar 2006	05 Mar 2006	98.50	4.104	1112.0m
INTERMEDIATE HOLE(IH)	376	02 Apr 2006	18 Apr 2006	474.50	19.771	3530.0m
INTERMEDIATE CASING(IC)	43	18 Apr 2006	20 Apr 2006	517.50	21.562	3530.0m
PRODUCTION HOLE(PH)	175.5	20 Apr 2006	27 Apr 2006	693.00	28.875	4125.0m
EVALUATION PHASE (1)(E1)	61	27 Apr 2006	30 Apr 2006	754.00	31.417	4125.0m
PRODUCTION CASING/LINER(PC)	46.5	30 Apr 2006	01 May 2006	800.50	33.354	4125.0m
EVALUATION PHASE (2)(E2)	15	02 May 2006	02 May 2006	815.50	33.979	4125.0m
SUSPENSION(S)	4	02 May 2006	02 May 2006	819.50	34.146	4125.0m
RIG MOVE/RIG-UP/PRESPUD(PRM)	0.5	31 May 2006	31 May 2006	820.00	34.167	4125.0m
RUN BOP(RBOP)	3	31 May 2006	31 May 2006	823.00	34.292	4125.0m
RUN COMPLETION(PRC)	2.5	31 May 2006	31 May 2006	825.50	34.396	4125.0m
BIT/ SCRAPE(PBS)	28.5	31 May 2006	01 Jun 2006	854.00	35.583	4125.0m
E LOG SERVICES(ELS)	5.5	01 Jun 2006	02 Jun 2006	859.50	35.812	4125.0m
PERFORATING WELL(PERF)	22	02 Jun 2006	02 Jun 2006	881.50	36.729	4125.0m

General Comments

00:00 TO 24:00 Hrs ON 02 Jun 2006

Rig Requirements	<p>Ocean Patriot Equipment Down List :-</p> <ol style="list-style-type: none"> BOP Upper annular open pilot line, Blue pod BOP Wedgelocks pilot line. <p>Diverter lockdown dog function from rig floor panel. Diverter packer lockdown dog function from rig floor panel. Backup Cameron hydraulic riser running tool. Casing pressure gauge on Choke manifold. Compensator stroke indicator. RBS deployed warning light not working, audible working ok. Compensator lock bar indicator light. One lock bar air line has broken fitting, will be repaired today out of critical path. Stroke counter on choke panel. #1 Degasser motor S3 ballast tank discharge valve. Helicopter non-directional beacon not working.</p>
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WBM Data

Cost Today

Mud Type:	Brine	API FL:	Cl:	67000mg/l	Solids(%vol):	Viscosity	
Sample-From:	Active pit	Filter-Cake:	K+C*1000:	13%	H2O:	PV	
Time:	0600	HTHP-FL:	Hard/Ca:		Oil(%):	YP	
Weight:	9.00ppg	HTHP-cake:	MBT:		Sand:	Gels 10s	
Temp:	0C°		PM:		pH:	Gels 10m	
			PF:		PHPA:	Fann 003	
						Fann 006	
						Fann 100	
						Fann 200	
						Fann 300	
						Fann 600	
Comment							



Bulk Stocks					
Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	46.1
Bentonite Bulk	MT	0	0	0	42.4
Cement G	MT	0	0	0	5.7
Cement HT (Silica)	MT	0	0	0	93.4
Diesel	m3	0	27.1	0	270.6
Fresh Water	m3	26.3	28	0	385.6
Drill Water	m3	0	22.9	0	366.5

Casing					
OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	207.90	207.90	207.90	207.90	
13 3/8"	1102.30	999.15	1102.30	999.15	12.50
9 5/8"	3519.98	2826.90	3519.98	2826.65	13.00
7 "	4124.00	3352.69	4124.00	3352.69	

Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	10	
DOWELL SCHLUMBERGER	2	
CAMERON AUSTRALIA PTY LTD	2	
FUGRO SURVEY LTD	3	
ESS	8	
MI AUSTRALIA PTY LTD	1	
GEOSERVICES OVERSEAS S.A.	2	
DOGC	46	
WEATHERFORD AUSTRALIA PTY LTD	4	
SCOTTECH OILFIELD SERVICES	1	
EXPRO GROUP	6	
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	6	
Total	91	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	24 May 2006			
Abandon Drill	28 May 2006	5 Days		
Fire Drill	28 May 2006	5 Days		
First Aid Case	01 Jun 2006	1 Day	Foreign object in left eye	Hand due to return to the rig today after receiving treatment in Melbourne.
JSA	02 Jun 2006	0 Days	Drill crew= 3, Deck= 4, Mech= 0,welder=2.	
Man Overboard Drill	16 May 2006	17 Days		
Safety Meeting	28 May 2006	5 Days	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	02 Jun 2006	0 Days	Safe= 2 Un-safe= 8	

Shakers, Volumes and Losses Data						
Available	310.8bbl	Losses	18bbl	Equip.	Descr.	Mesh Size
Active	213.8bbl		18bbl	Shaker1	VSM 100	
Reserve	97bbl			Shaker2	VSM 100	
				Shaker3	VSM 100	
				Shaker4	VSM 100	

